

Cue Energy Resources Limited

A.B.N. 45 066 383 971

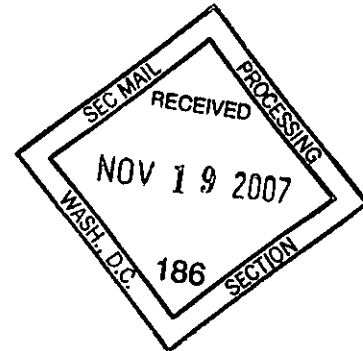


07028275

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114 William Street
Melbourne Victoria 3000
Australia

Telephone: (03) 9670 8668
Facsimile: (03) 9670 8661
Email: mail@cuenrg.com.au
Website: www.cuenrg.com.au

8 November 2007



Securities & Exchange Commission
Judiciary Plaza,
450 Fifth Street
Washington DC 20549

Dear Sir/Madam,

Please see attached information furnished pursuant to Section 12g3-2(b).
Our file number is 82-34692.

Yours faithfully,

Andrew M Knox
Public Officer

Enc.

SUPPL

PROCESSED

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**THOMSON
FINANCIAL**



Cue Energy Resources Limited

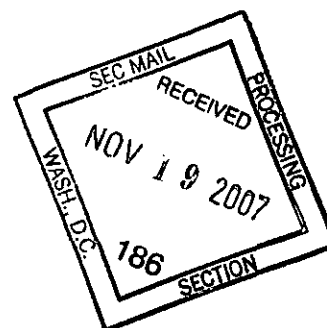
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8 November 2007

Australian Stock Exchange Ltd
Company Announcement Office
Exchange Centre
2 Bond Street
Sydney NSW 2000



Outcome of Resolutions Annual General Meeting - 8 November 2007

All resolutions put to shareholders were passed.

The total number of proxy votes, in respect of which the appointments specified that:

Resolution 1 -- Received and Adopt the Remuneration Report for the Year Ended 30 June 2007

The proxy is to vote for the resolution:	91,133,752
The proxy is to vote against the resolution:	927,613
The proxy is to abstain on the resolution:	456,833
The proxy is to vote at the proxy's discretion:	2,213,282

Resolution 2 - Re-election of Director Mr Leon Musca

The proxy is to vote for the resolution:	98,184,603
The proxy is to vote against the resolution:	188,920
The proxy is to abstain on the resolution:	144,673
The proxy may vote at the proxy's discretion:	2,213,282

By Order of the Board

Andrew Knox
Public Officer



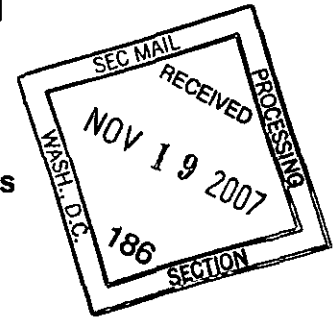
Cue Energy Resources Limited

A.B.N. 45 066 383 971

RELEASE

**Cue Annual General Meeting of Shareholders
10.30am, 8 November 2007
Melbourne Australia**

Chairman's Address



Good morning ladies and gentlemen, welcome to the 26th Annual General Meeting of Cue shareholders.

I am Richard Tweedie and it is a pleasure to be addressing you again as chairman.

Before I continue, let me introduce the other members of your board and the company's senior management.

Chairman introduces board members and management.

When I took over the Chair of Cue six years ago, the company was in poor financial condition, strategically unfocused and with significant problems. Your current Board has been together since that time and today I am pleased to say can report that your company is now in excellent shape.

It is very difficult for small oil exploration companies to grow to be significant producers. They first of all have to obtain funds, prospects, licences, make a discovery, appraise it, develop it and then produce. This all takes a considerable period of time, often 10 years or more. The challenges of geology, country risk, capital, drilling risk, construction risk, and then ultimately oil gas prices and exchange rates create an extremely challenging business environment.

Cue has finally reached a milestone in its maturing portfolio of properties; spread across PNG, Indonesia, New Zealand and Australia.

It already has small production in PNG. With the advent of Oyong oil this year and gas next year, and with Wortel gas in 2010, Indonesia is at long last a valuable contributor to Cue. The Maari oil project in New Zealand is scheduled to come on stream in late 2008 and this again will favourably impact Cue's revenue stream.

As a consequence, over the next 5 years to 2012 Cue is expected to produce approximately 19 billion cubic feet (BCF) and up to 2.8 million barrels of oil.

Our current budget projections are for Cue to have revenue of A\$15.4M in 2008 and A\$48.8M in 2009. These were based on an oil price of US\$55 per barrel. At current oil prices this revenue stream will be significantly higher. Of course these targets will depend, amongst other matters on timely completion of Maari, achievement of production targets, and oil prices remaining buoyant.

Currently oil reserves stand at 3.5 million barrels and gas resources at 365 BCF.

Cue has a useful and diverse exploration portfolio. In PNG wells are planned to further appraise the Gobe field as well as the Barikewa and Kimu discoveries. Cue has an impressive position in PNG with in excess of 200 BCF of gas adjacent to the proposed ExxonMobil LNG gas pipeline. In time this gas will be monetised. In Indonesia, we will pursue Wortel exploration appraisal and at least two further exploration wells are planned.

Our exploration areas in Australia are in the Bass and Carnarvon Basins and several have been successfully farmed out, retaining for Cue a viable equity position should any discovery be made. Our Cash Maple gas resources in Timor Sea are a useful asset and we are working with the operator to evaluate opportunities to develop this field. In New Zealand we are committed to drill the Manaia prospect close to the Maari field.

Unfortunately, the Jeruk discovery in Indonesia has not fulfilled its early promise, again highlighting the inherent risks of this business. We have thus brought to account a significant write down of Jeruk (A\$28.9M). Nevertheless work continues to assess opportunities to commercialise Jeruk.

On the financial front, Cue still has significant additional project development expenditures at Oyong, Wortel and Maari. These should end 2008 (Oyong) and 2009 (Maari).

During the past 12 months we have carried out no equity raisings, but have project financed the Maari development with Bank of Scotland for \$US20M. Given the cash requirements of our current projects further funding may be required and the Board is currently looking at available options.

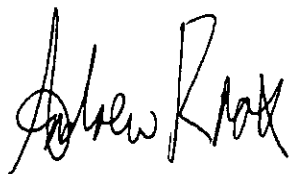
We have continued to develop our operating capability with added technical staff and support services in a difficult market short of skilled resources. Your company operates with an impressively low overhead cost, a real tribute to the hard work and effectiveness of all management and staff at Cue.

The next few years will see Cue continue to grow its production. Revenue will increase significantly and the challenge going forward will be to replace production with new discoveries. The cycle of renewal is never complete in the oil industry. Once we have successfully brought exploration into production we have to start again and repeat the process if we are to remain a vibrant growing oil producer.

Your company has significantly matured and has many exciting years ahead of it. The markets increasing confidence is reflected in the share price which has increased from 13-14 cents twelve months ago to the present 24 cents.

My fellow directors and I hope you are satisfied with the state of affairs your company is in today and we look forward to sharing the future with you.

Any queries regarding the announcement should be directed to the Company on
03) 9670 8668 or email mail@cuenrg.com.au.

A handwritten signature in black ink, appearing to read 'Andrew Knox'. The signature is stylized with a large initial 'A' and a long, sweeping underline.

Andrew Knox
Public Officer

8 November 2007



Cue Energy Resources Limited

**CEO PRESENTATION
ANNUAL GENERAL MEETING
8 NOVEMBER 2007**

CORPORATE UPDATE

CUE ENERGY STATISTICS



Cue Energy Resources Limited

20 Largest Shareholders Update

Shareholder	Ordinary Shares Held	Percentage Held
1 Todd Petroleum Mining Company Limited	135,919,429	21.63%
2 UOB Kay Hian Private Limited	38,054,217	6.06%
3 Octanex NL	36,380,140	5.79%
4 HSBC Custody Nominees	35,622,732	5.67%
5 Todd Tasman Oil Ltd	21,600,000	3.44%
6 ANZ Nominees Limited	17,478,535	2.78%
7 Borneo No 132 Nominees Pty Ltd	12,559,997	2.00%
8 Portfolio Securities Pty Ltd	10,737,130	1.71%
9 CIMB-GK Securities Pte Ltd	8,666,316	1.38%
10 JP Morgan Nominees Australia Limited	6,612,797	1.05%
11 Ernest Geoffrey Albers	6,383,020	1.02%
12 Brownyn Beder & Collin MacEwan	6,000,000	0.96%
13 National Nominees Limited	3,856,400	0.53%
14 Trust Company of Australia Ltd	3,230,000	0.51%
15 SCFI Pty Ltd	2,760,000	0.44%
16 Citicorp Nominees Pty Limited	2,545,967	0.41%
17 Custodial Services Ltd c/- ABN-Amro Craigs	2,426,465	0.39%
18 BRC Australia Pty Ltd	2,260,000	0.36%
19 Richard Tweedie	2,163,704	0.36%
20 Mirak Haas Pty Ltd	2,050,000	0.33%

Australian Registered Company

Shareholders 5,600

Listings Australia/PNG

Ordinary Shares 628.2 Million

Top 20 Shareholders 359.2 Million (57%)

Top 2 Shareholders

Todd Petroleum 25%

Singapore Petroleum 10%

Market Capitalisation @ A0.24 cents A\$150 Million

Cash at 31 Oct 2007 A\$7.56 Million

Project Loan Facility US\$20 Million

Employees 6

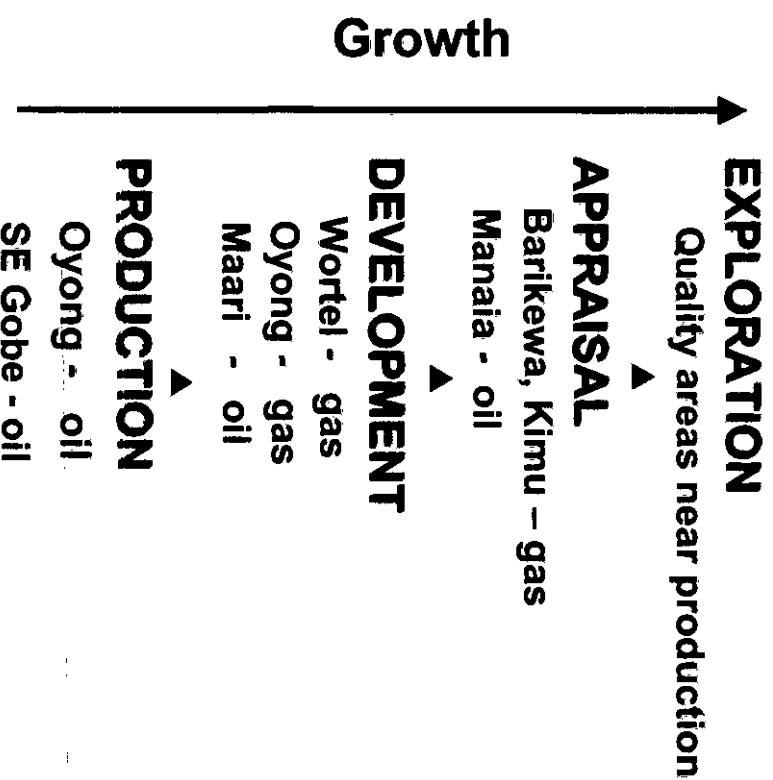


Cue Energy Resources Limited

CORPORATE PLAN

... Australasian & SE Asian Focus

To develop a highly valued E & P company with market capitalization greater than A\$500 million



... balanced portfolio

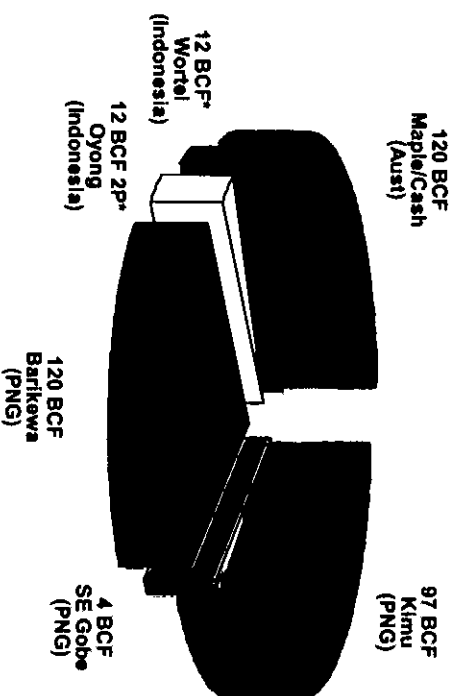


Cue Energy Resources Limited

CUE HYDROCARBON INVENTORY

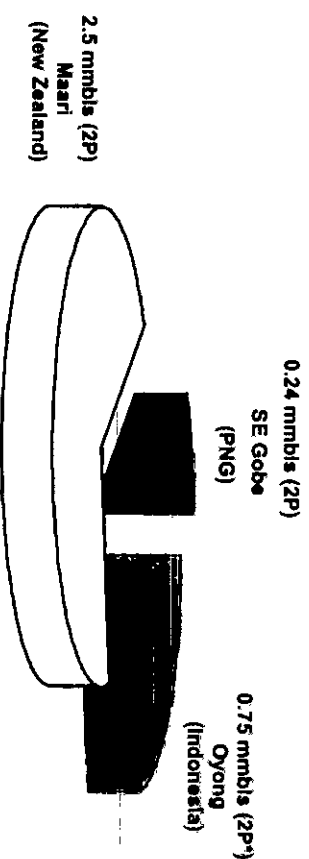
... Large future gas potential

GAS RESOURCES



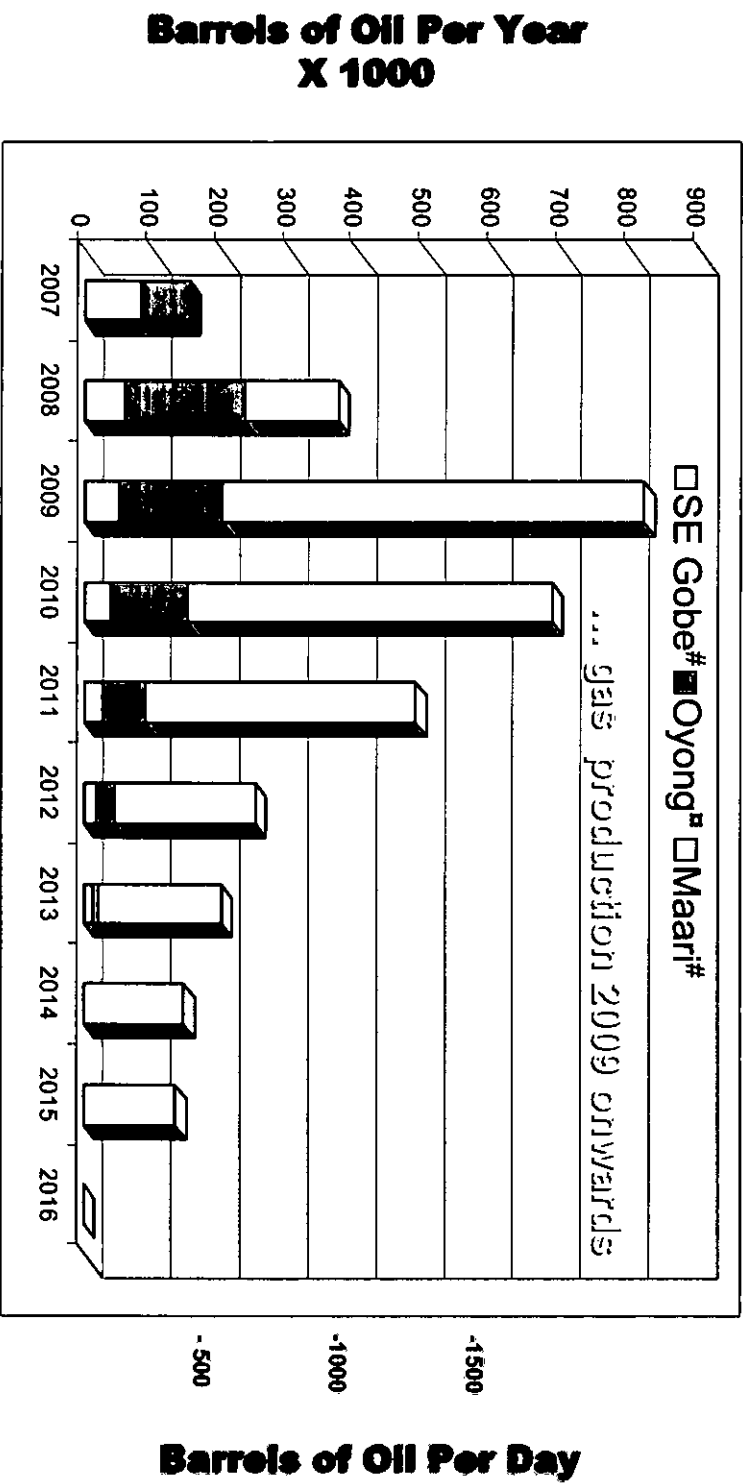
* Cue estimate after government take

OIL RESERVES



... drives cash flow increase

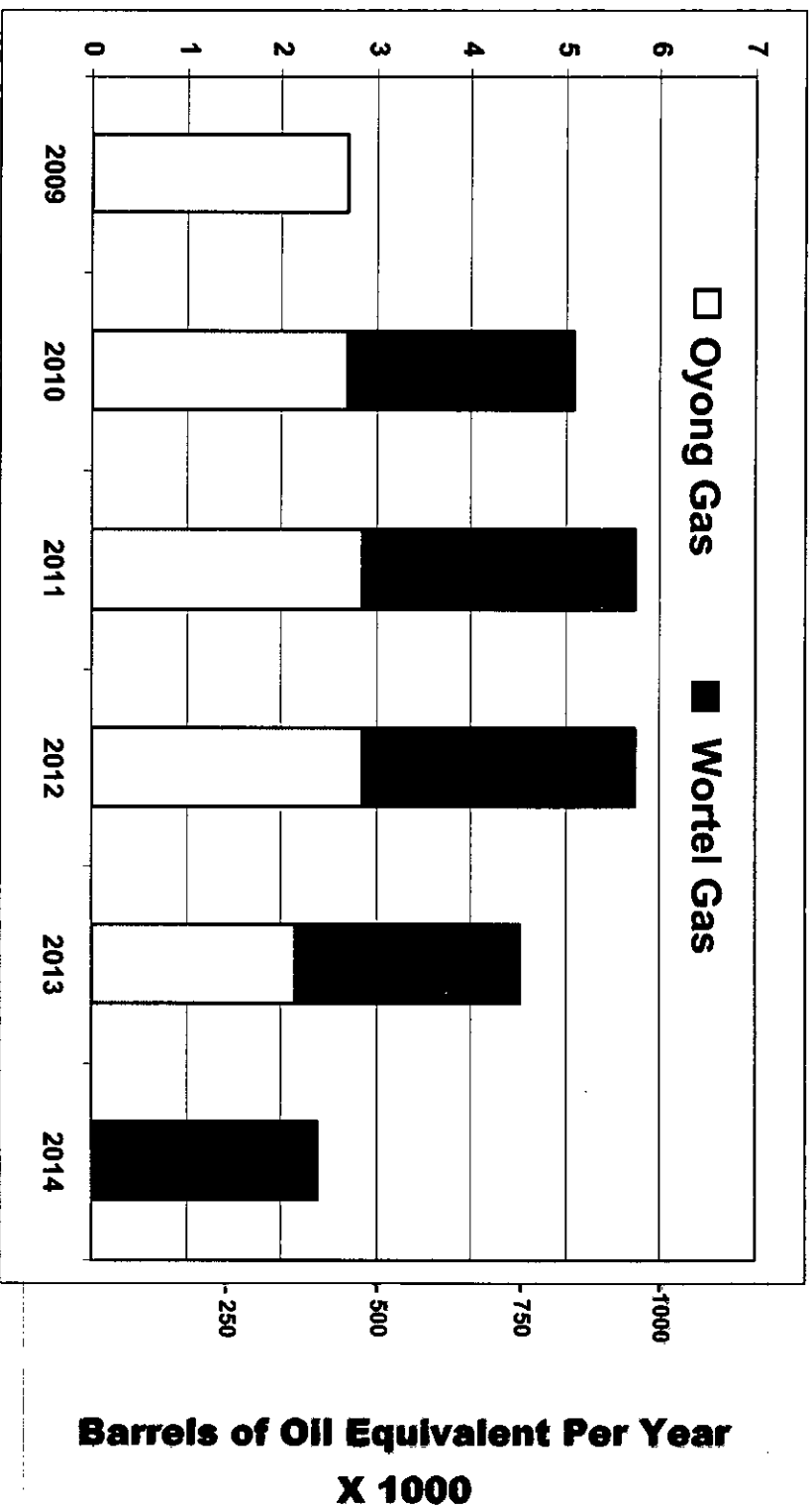
NET OIL PRODUCTION FORECAST



Cue estimate
■ Cue entitlement estimate (after government take)

... substantial cash flow increase 2007 onwards

NET GAS PRODUCTION FORECAST



■ Cue entitlement estimate after government take, using contract and estimated gas prices.

... added cashflow

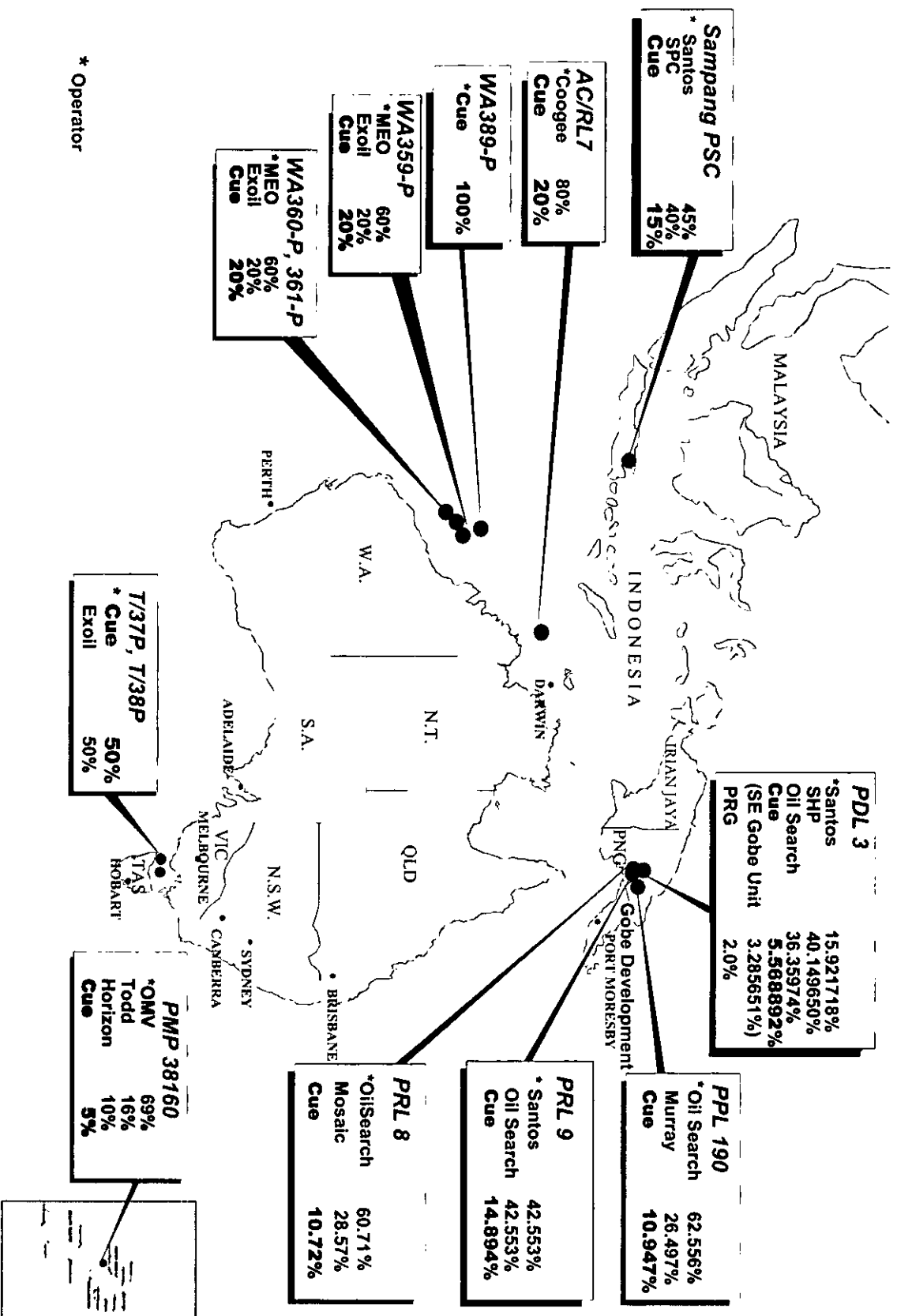


Cue Energy Resources Limited

PROJECT UPDATES

JOINT VENTURE INTERESTS

Cue
Cue Energy Resources Limited

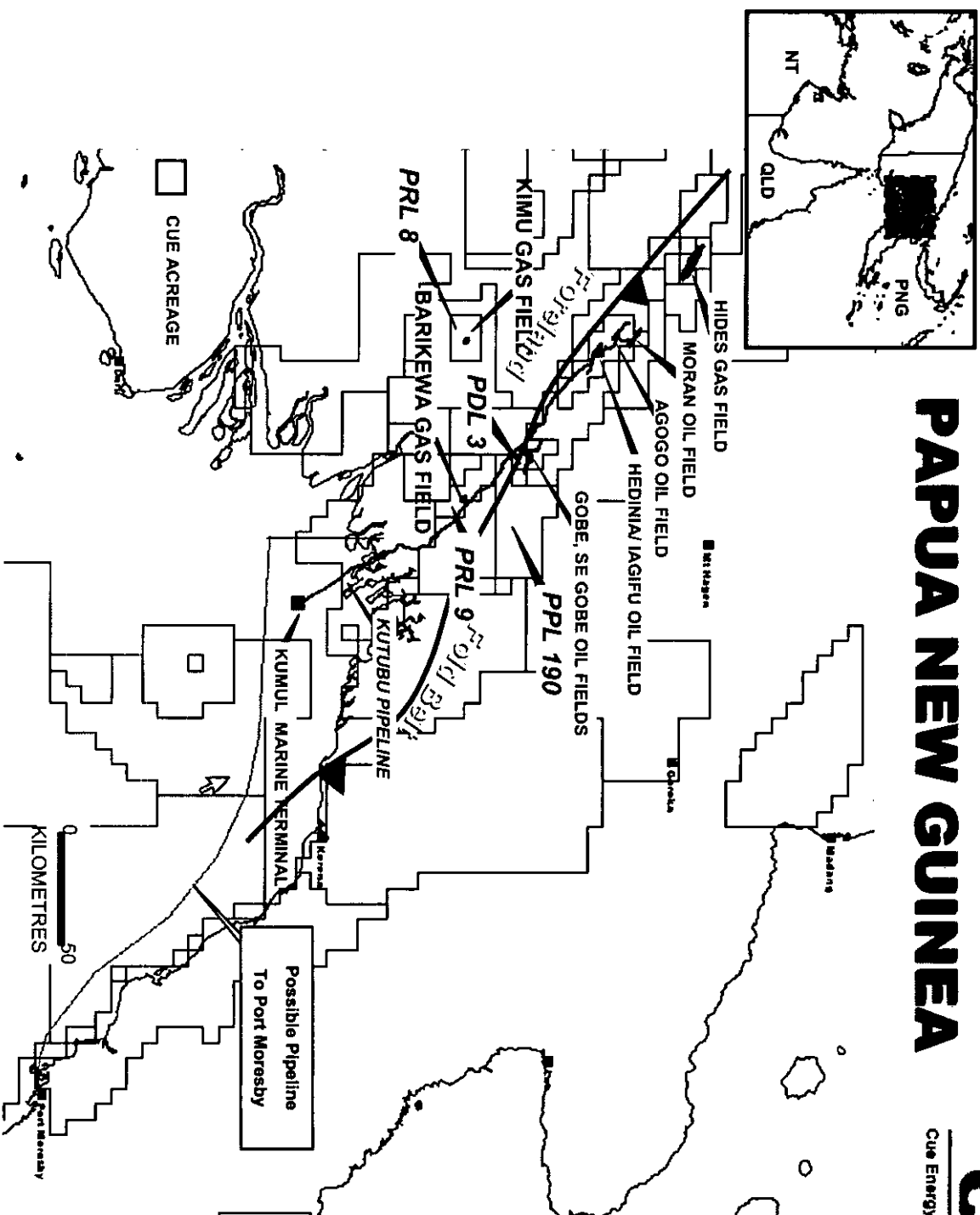


* Operator



Cue Energy Resources Limited

PAPUA NEW GUINEA

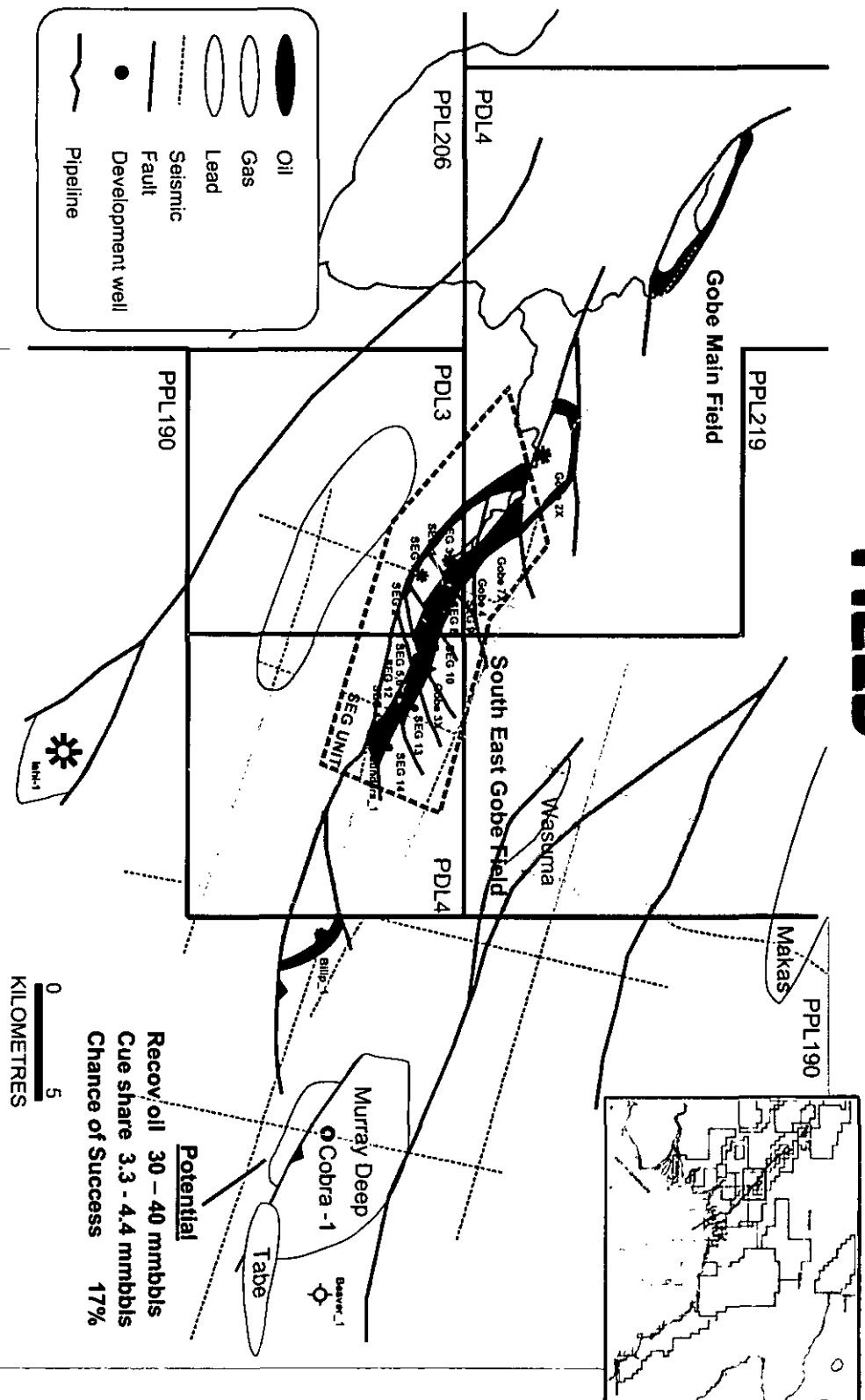


PAPUA NEW GUINEA

SOUTH EAST GOBE FIELD



Cue Energy Resources Limited



Potential
Recover oil 30 - 40 mmbbls
Cue share 3.3 - 4.4 mmbbls
Chance of Success 17%

... provides base income

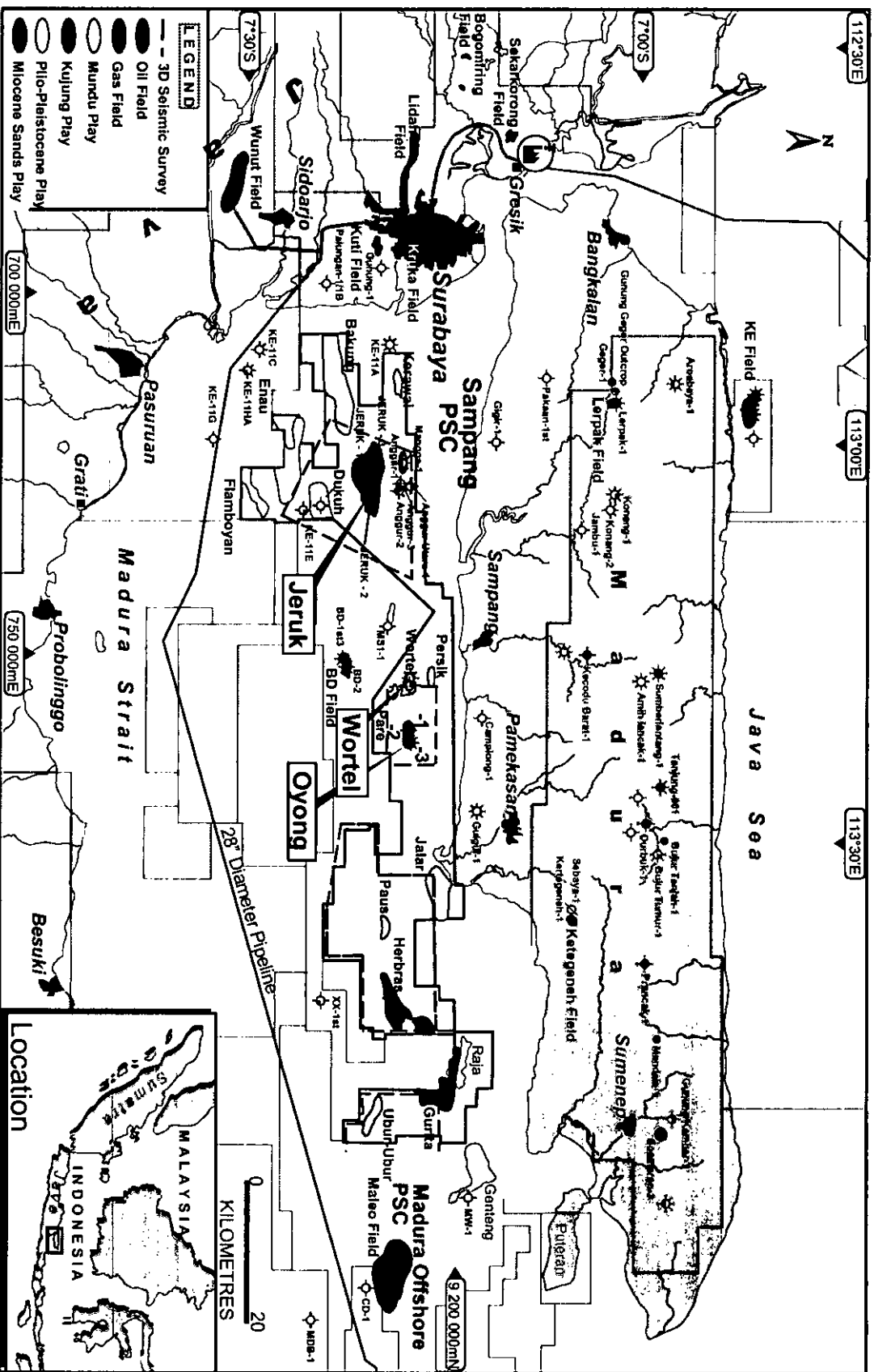
COBRA 1 WELL PAD

CUE
Cue Energy Resources Limited



SAMPANG PSC - INDONESIA

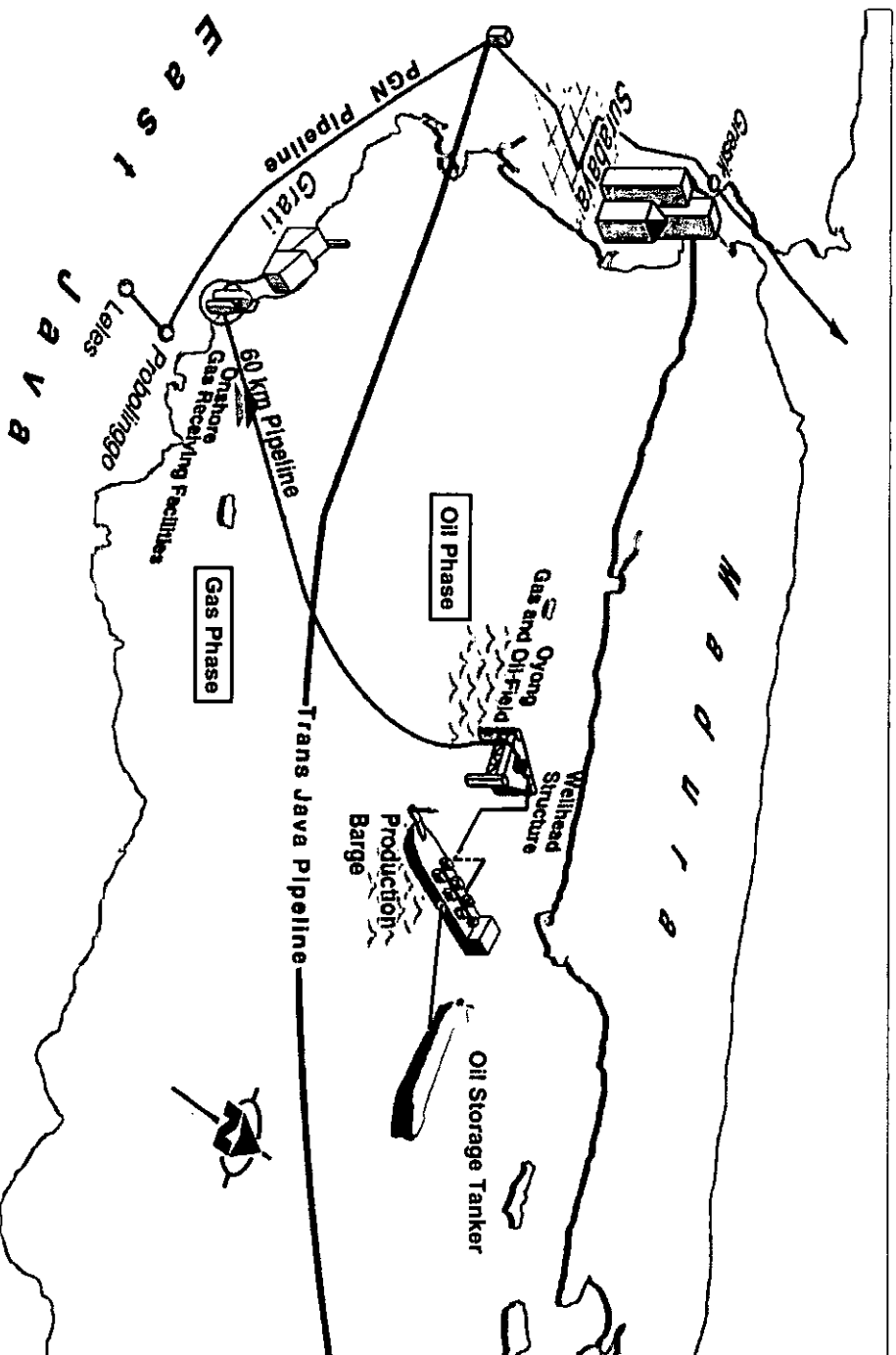
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Cue Energy Resources Limited

OYONG DEVELOPMENT CONCEPT



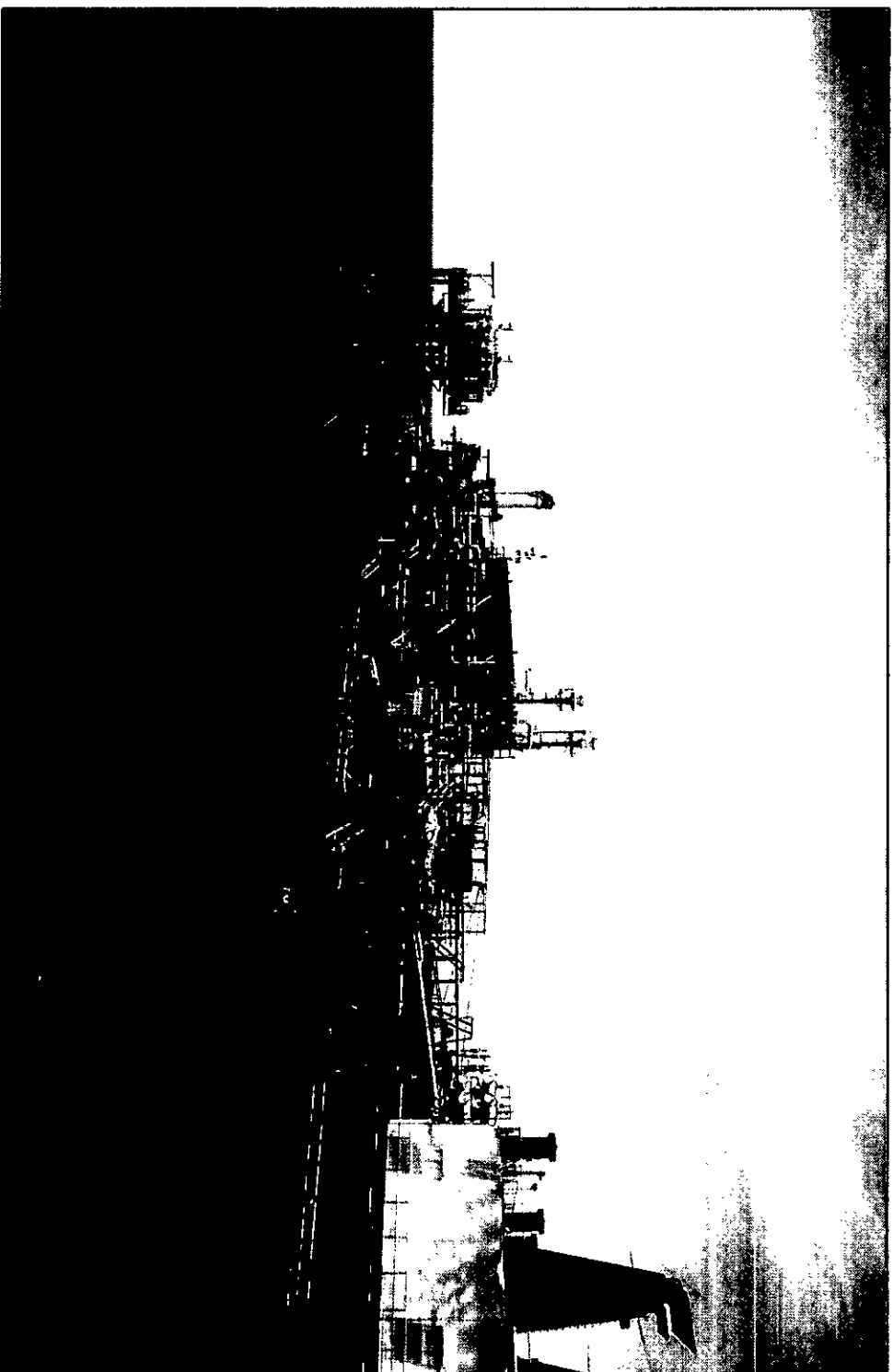
Source Santos Ltd

... two stage development

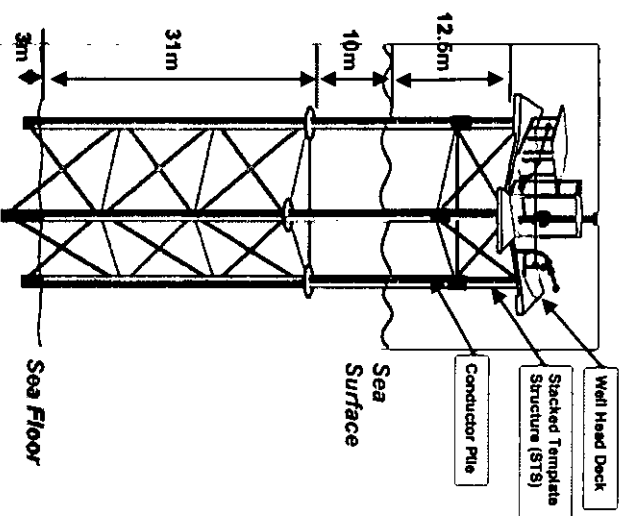


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OYONG PRODUCTION BARGE



OYONG DEVELOPMENT



OIL PHASE

- Platform installed, drilling completed
- Storage tanker on location
- Production barge commissioned
- First oil production September 2007, 8-10,000 bopd gross
- 6-10 million barrels recoverable

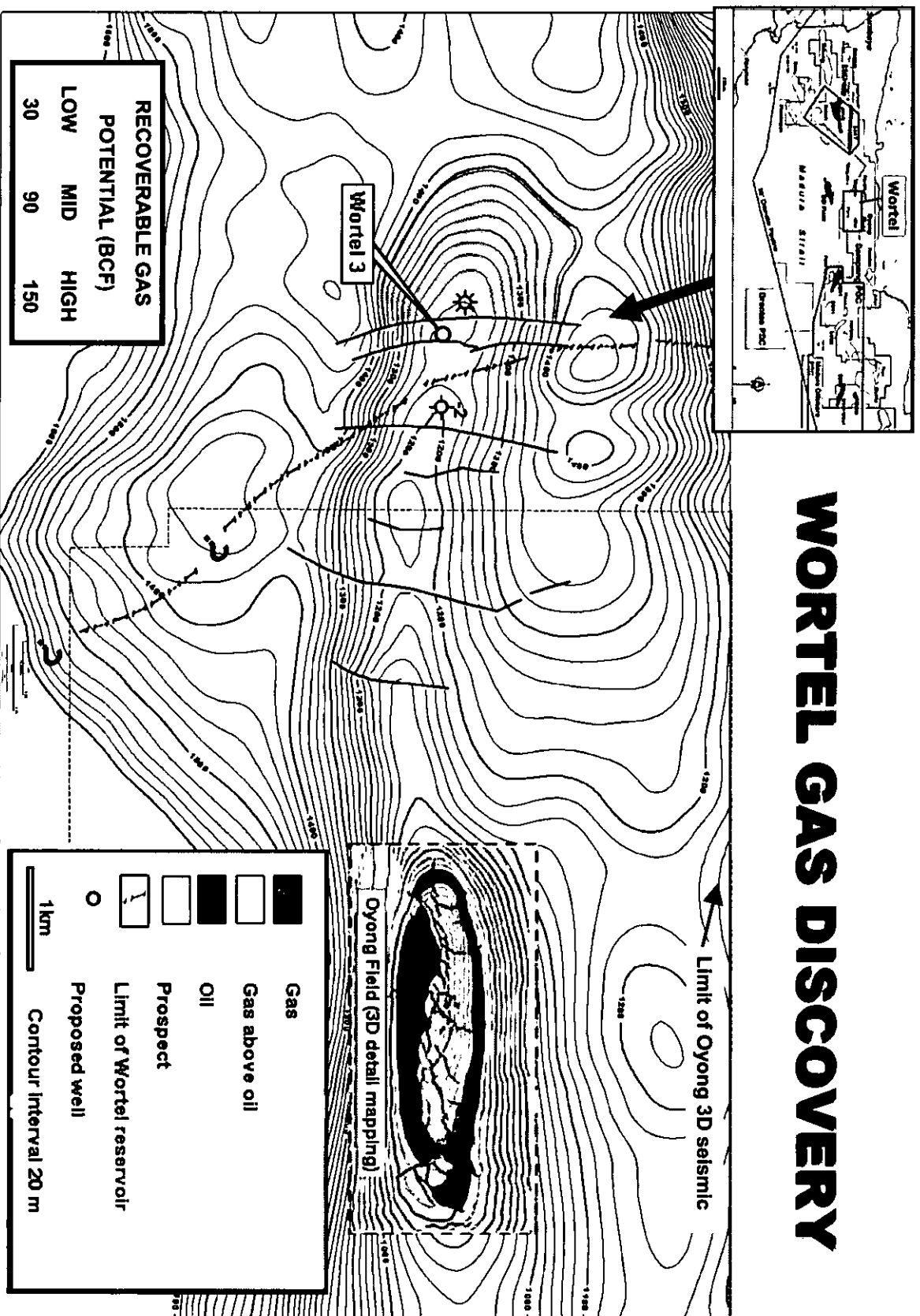
GAS PHASE

- Gas Sales Agreement signed
- Gas development phase underway
- First gas production early 2009 @ 60 million cfd gross
- 100 billion cubic feet recoverable in mid case

COST

- Capital cost ~ USD170 million gross
- Cue cost ~ USD25.5 million

WORTEL GAS DISCOVERY



Depth Map

Map to Oyong



Cue Energy Resources Limited

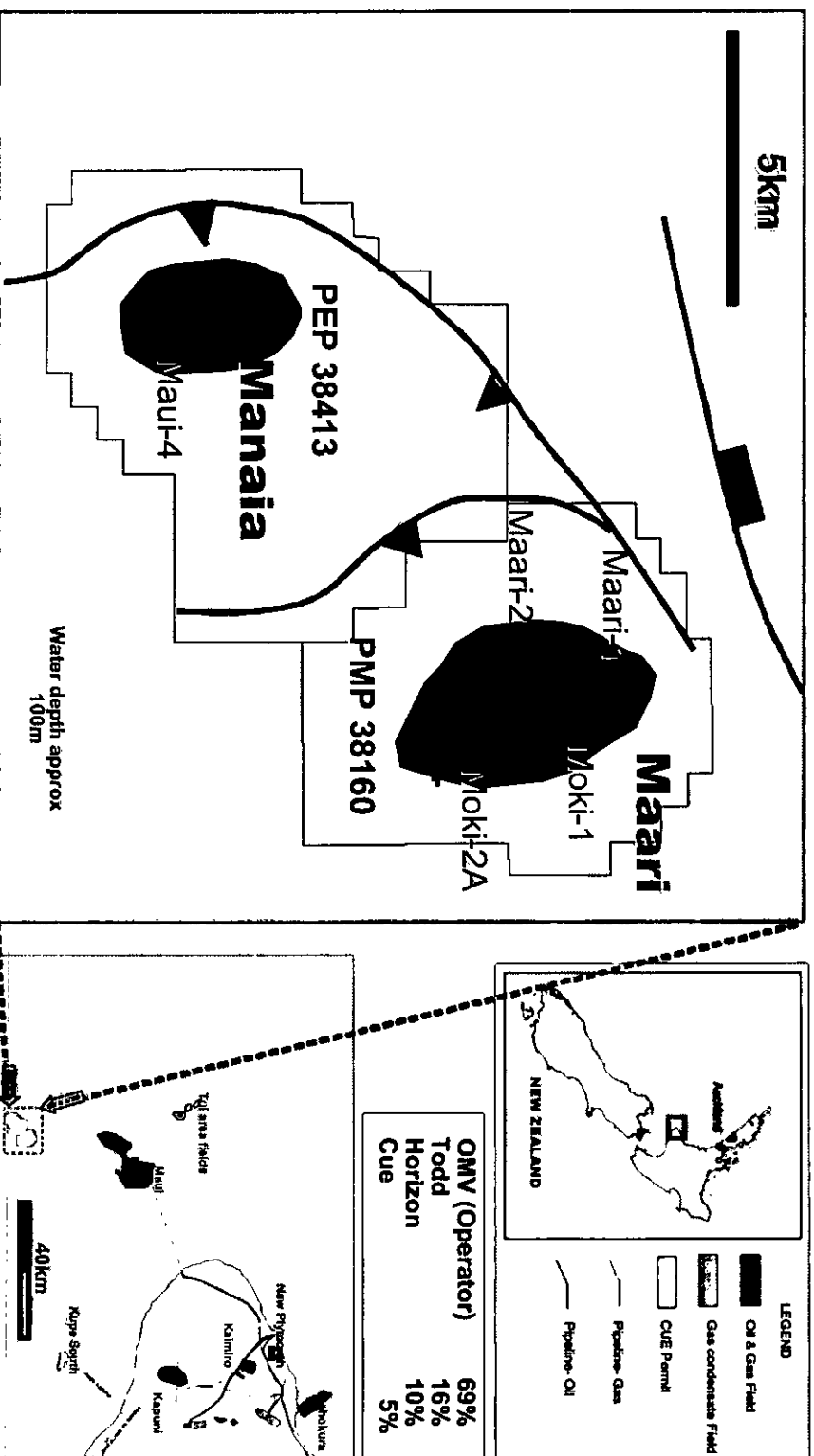
MORTEL GAS DISCOVERY

- 140 metre gas column above gas/water contact
- Reservoir younger than at Oyong
- 2D seismic infill – completed
- Mortel -3 appraisal well – Q2 2008
- Tie to Oyong
- First gas – early 2010
- Estimated CAPEX US\$95 million
- Cue share US\$14 million



Cue Energy Resources Limited

NEW ZEALAND MAARI OIL FIELD

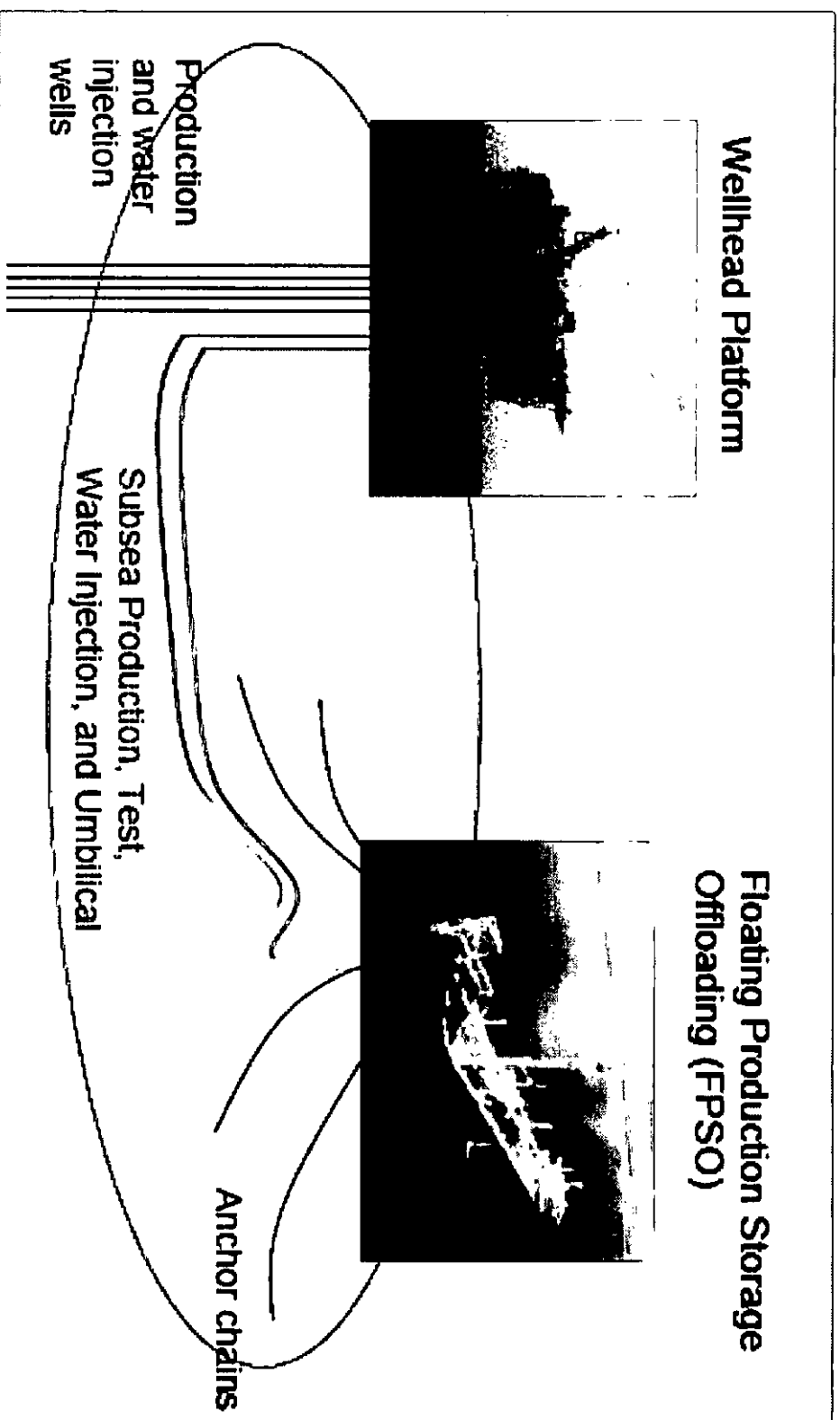


... upside potential in Maari & Manaia



Cue Energy Resources Limited

MAARI DEVELOPMENT SCHEME



Source OMV New Zealand

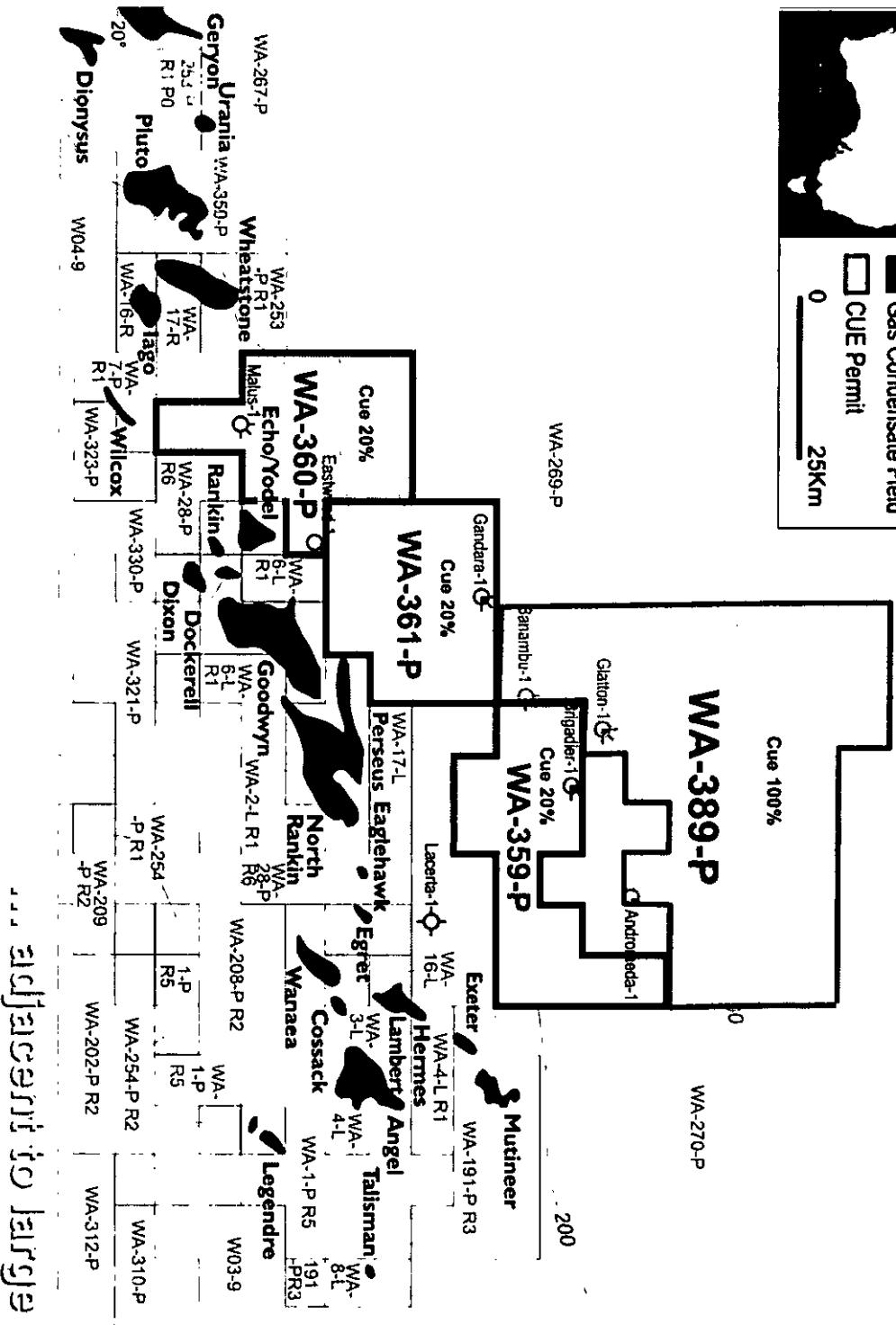
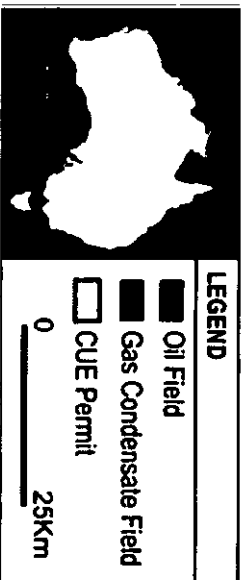
... development underway

A geological map of the Kona area. It shows the Kona Rift Zone as a series of connected depressions. The largest depression is labeled 'MAUNA KEA (17906)'. To its right is a smaller depression labeled 'MAUNA LOA (11180)'. Further right, another depression is labeled 'MAUNA KEA (11582)'. The map also shows the 'CAPE ROBERT FAULT' as a diagonal line on the right side. A scale bar at the bottom indicates distances from 0 to 10 Kilometers.

- ... substantial of production increase

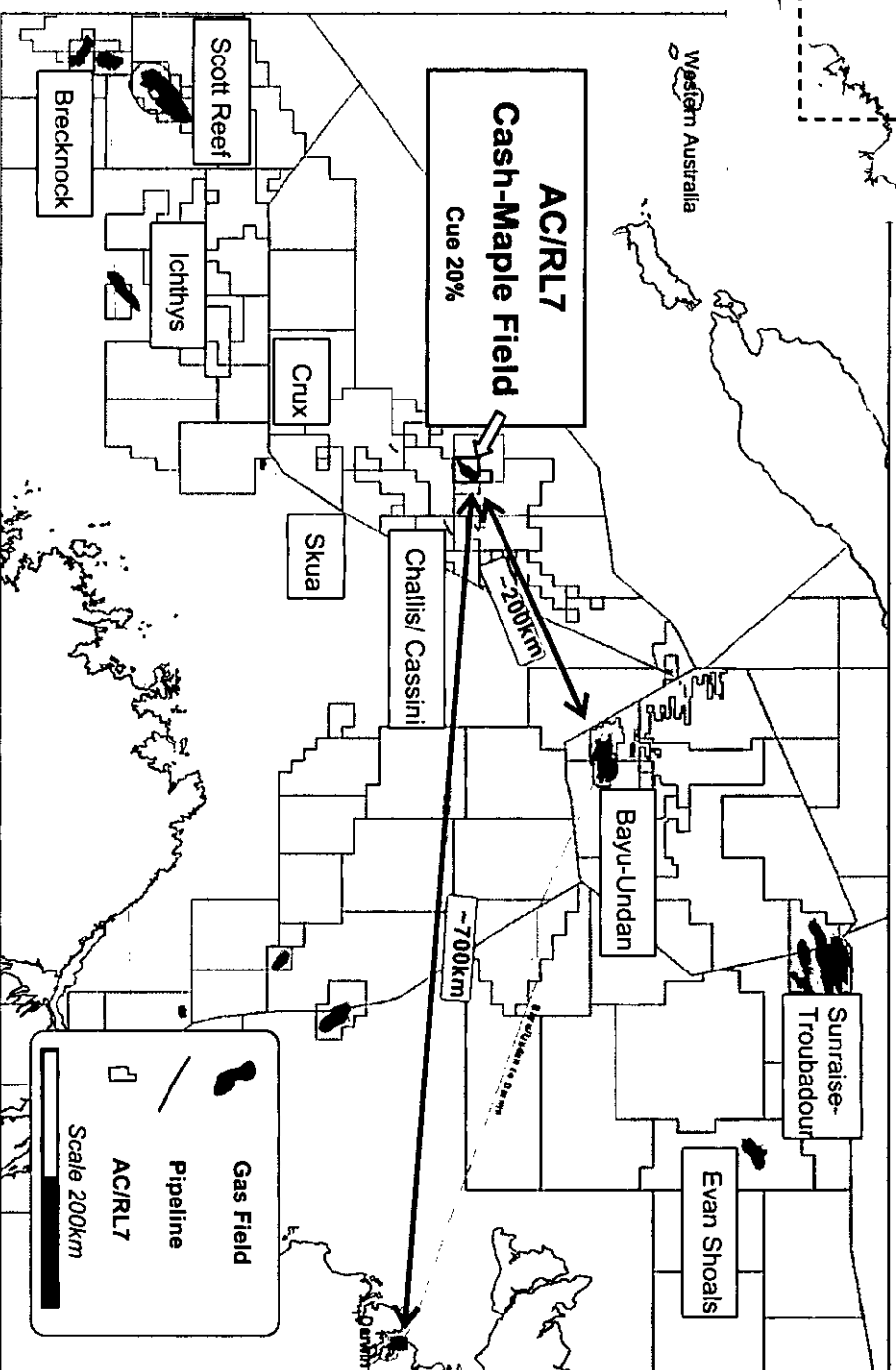
LOCATION CARNARVON BASIN PERMITS

CUE
Cue Energy Resources Limited



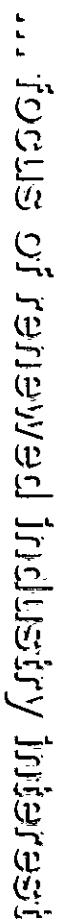
adjacent to large fields

ASHMORE CARTIER LEASE AUSTRALIA



... future production potential

CUE
Cue Energy Resources Limited



2007/8 ACTIVITY

Papua New Guinea

- Geological survey completed Jan 2007
- Kimu infill seismic completed Sept 2007
- Cobra – 1 well (Murray Deep) Dec 2007
- Appraisal drilling Barikewa, Kimu 2Q, 4Q 2008

Indonesia

- Oyong oil production begins Sept 2007
- Wortel infill 2D seismic completed Oct 2007
- Wortel appraisal drilling 2Q 2008
- Oyong/Wortel gas development 2008/09
- Exploration drilling 2H 2008

New Zealand

- Maari platform installed, development drilling 2Q 2008
- Maari oil production begins 3Q 2008

Australia

- Farmouts achieved in exploration blocks 2007
- 2D & 3D seismic, drilling 2007/08

... significant ongoing activity

SUMMARY

- **Balanced portfolio**
 - Large increase in oil production**
 - Gas production beginning**
 - Appraisal drilling**
 - Exploration drilling**
 - Quality exploration acreage**
 - Large gas upside**



Cue Energy Resources Limited

DISCLAIMER & IMPORTANT NOTICE

Various statements in this document constitute statements relating to intentions, future acts and events. Such statements are generally classified as forward looking statements and involve known risks, expectations, uncertainties and other important factors that could cause those future acts, events and circumstances to differ from the way or manner in which they are expressly or impliedly portrayed herein.

Some of the more important of these risks, expectations and uncertainties are pricing and production levels from the properties in which the Company has interests, and the extent of the recoverable reserves at those properties. In addition, the Company has a number of exploration permits. Exploration for oil and gas is expensive, speculative and subject to a wide range of risks. Individual investors should consider these matters in light of their personal circumstances (including financial and taxation affairs) and seek professional advice from their accountant, lawyer or other professional adviser as to the suitability for them of an investment in the Company.

END